

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,154</b>	-	<b>30,607</b>	<b>55,790</b>	<b>4,790</b>	<b>2,537</b>	<b>102,550</b>	<b>254</b>	<b>0</b>	<b>74,872</b>
Cushing, Oklahoma	-	-	-	-	-	-218	-	-	-	24,891
<b>Natural Gas Liquids and LRGs</b>	<b>9,134</b>	<b>5,264</b>	<b>2,005</b>	<b>480</b>	-	<b>5,102</b>	<b>3,114</b>	<b>436</b>	<b>8,231</b>	<b>43,122</b>
Pentanes Plus	1,121	-	4	1,220	-	532	1,561	226	26	3,590
Liquefied Petroleum Gases	8,013	5,264	2,001	-740	-	4,570	1,553	210	8,205	39,532
Ethane/Ethylene	3,581	0	10	-1,795	-	-248	0	0	2,044	1,886
Propane/Propylene	2,936	3,111	1,491	449	-	2,383	0	71	5,533	23,039
Normal Butane/Butylene	948	2,181	331	92	-	2,337	83	139	993	12,260
Isobutane/Isobutylene	548	-28	169	514	-	98	1,470	0	-365	2,347
<b>Other Liquids</b>	-	-	<b>0</b>	<b>4,713</b>	<b>-7,806</b>	<b>-568</b>	<b>-1,046</b>	<b>37</b>	<b>-1,516</b>	<b>32,036</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	4,055	266	3,752	37	0	3,157
Unfinished Oils	-	-	0	-69	-	-378	1,825	0	-1,516	13,737
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,782	-11,861	-482	-6,597	0	0	15,106
Reformulated	-	-	0	3,467	-1,767	-292	1,992	0	0	5,755
Conventional	-	-	0	1,315	-10,094	-190	-8,589	0	0	9,351
Aviation Gasoline Blend. Comp.	-	-	0	0	-	26	-26	0	0	36
<b>Finished Petroleum Products</b>	-	<b>104,950</b>	<b>655</b>	<b>34,141</b>	<b>12,395</b>	<b>-1,219</b>	-	<b>1,107</b>	<b>152,253</b>	<b>86,462</b>
Finished Motor Gasoline	-	51,557	16	18,306	12,395	-1,378	-	91	83,561	33,921
Reformulated	-	10,605	0	0	1,964	-1	-	0	12,570	28
Conventional	-	40,952	16	18,306	10,431	-1,377	-	91	70,991	33,893
Finished Aviation Gasoline	-	128	0	38	-	-48	-	0	214	255
Kerosene-Type Jet Fuel	-	6,477	104	4,037	-	-151	-	29	10,740	6,903
Kerosene	-	136	0	0	-	96	-	2	38	291
Distillate Fuel Oil	-	27,198	99	11,652	0	1,768	-	99	37,082	26,880
15 ppm sulfur and under	-	16,965	0	4,311	-455	4,003	-	0	16,818	9,944
Greater than 15 ppm to 500 ppm sulfur	-	6,747	60	6,061	455	-2,176	-	55	15,444	11,926
Greater than 500 ppm sulfur	-	3,486	39	1,280	-	-59	-	44	4,820	5,010
Residual Fuel Oil <sup>e</sup>	-	1,769	118	-384	-	-434	-	18	1,919	1,889
Less than 0.31 percent sulfur	-	1	0	0	-	-270	-	-	-	109
0.31 to 1.00 percent sulfur	-	178	33	-48	-	-136	-	-	-	326
Greater than 1.00 percent sulfur	-	1,590	85	-336	-	-28	-	-	-	1,454
Petrochemical Feedstocks	-	1,039	150	54	-	-4	-	-	1,247	382
Naphtha for Petro. Feed. Use	-	955	98	54	-	12	-	-	1,095	307
Other Oils for Petro. Feed. Use	-	84	52	0	-	-16	-	-	152	75
Special Naphthas	-	197	39	23	-	-3	-	0	262	203
Lubricants	-	515	47	549	-	106	-	149	856	1,038
Waxes	-	91	0	0	-	-14	-	17	88	78
Petroleum Coke	-	4,255	12	-	-	-83	-	160	4,190	1,613
Marketable	-	2,883	12	-	-	-83	-	160	2,818	1,613
Catalyst	-	1,372	-	-	-	-	-	-	1,372	-
Asphalt and Road Oil	-	6,642	68	-134	-	-1,067	-	543	7,100	12,813
Still Gas	-	4,404	-	-	-	-	-	-	4,404	-
Miscellaneous Products	-	542	2	0	-	-7	-	0	551	196
<b>Total</b>	<b>23,288</b>	<b>110,214</b>	<b>33,267</b>	<b>95,124</b>	<b>9,379</b>	<b>5,852</b>	<b>104,618</b>	<b>1,835</b>	<b>158,967</b>	<b>236,492</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."